

# **KREISEL ELECTRIC**

WE DRIVE THE FUTURE

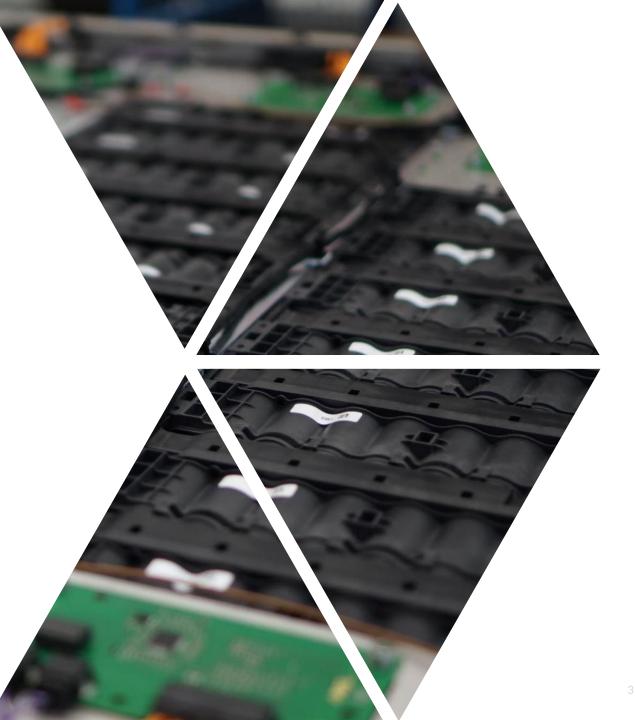
# RESIDENTIAL **BATTERY ENERGY STORAGE SYSTEMS**



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# AGENDA

- > About Kreisel Electric
- > Technical aspects of battery
- > An example use case
- > Economic aspects of battery
- Summary



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# ABOUT KREISEL ELECTRIC

BATTERY TECHNOLOGY PIONEER

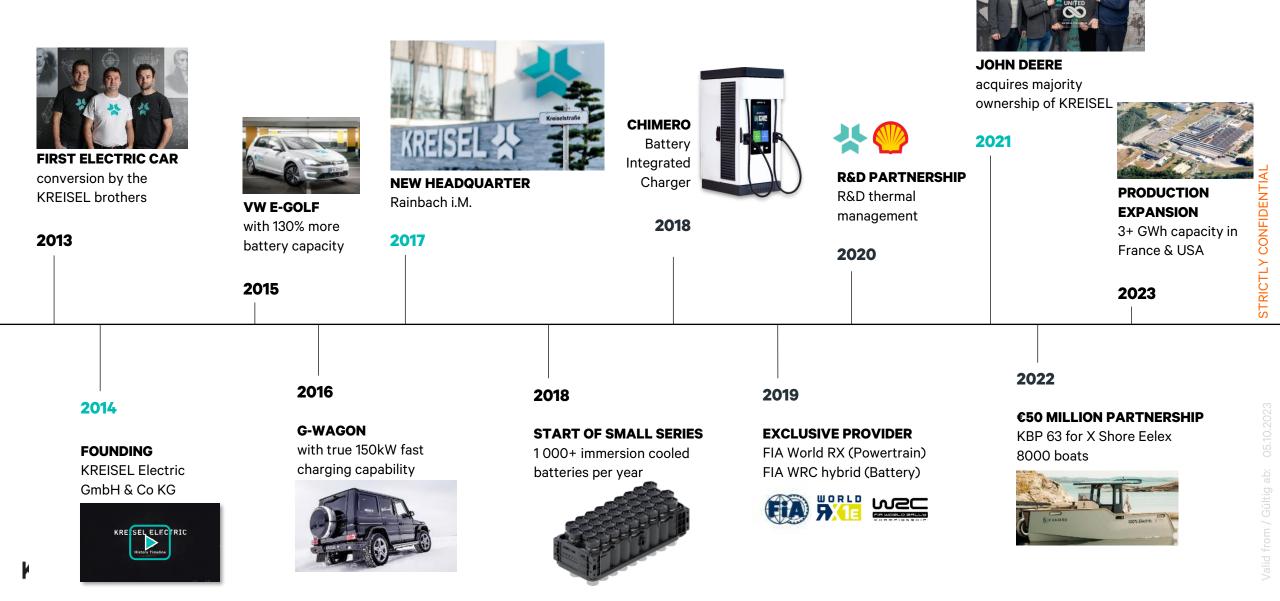
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### **KREISEL ELECTRIC**



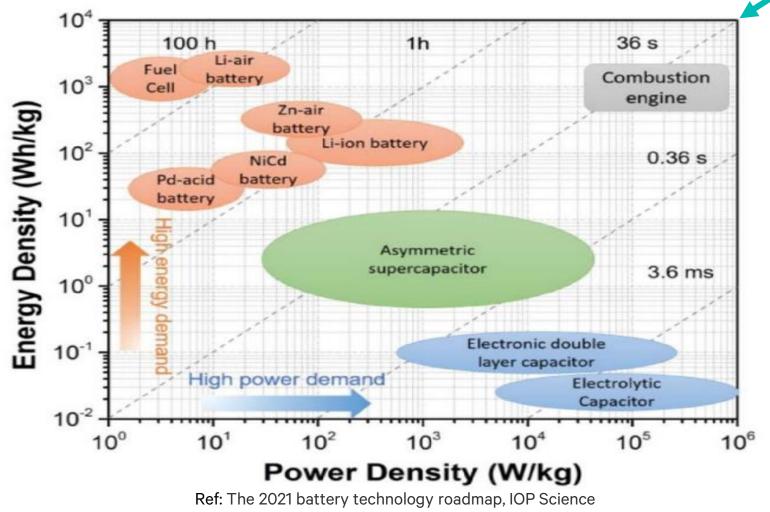


## TECHNICAL ASPECTS OF BATTERIES

RESIDENTIAL BATTERY STORAGE SYSTEMS



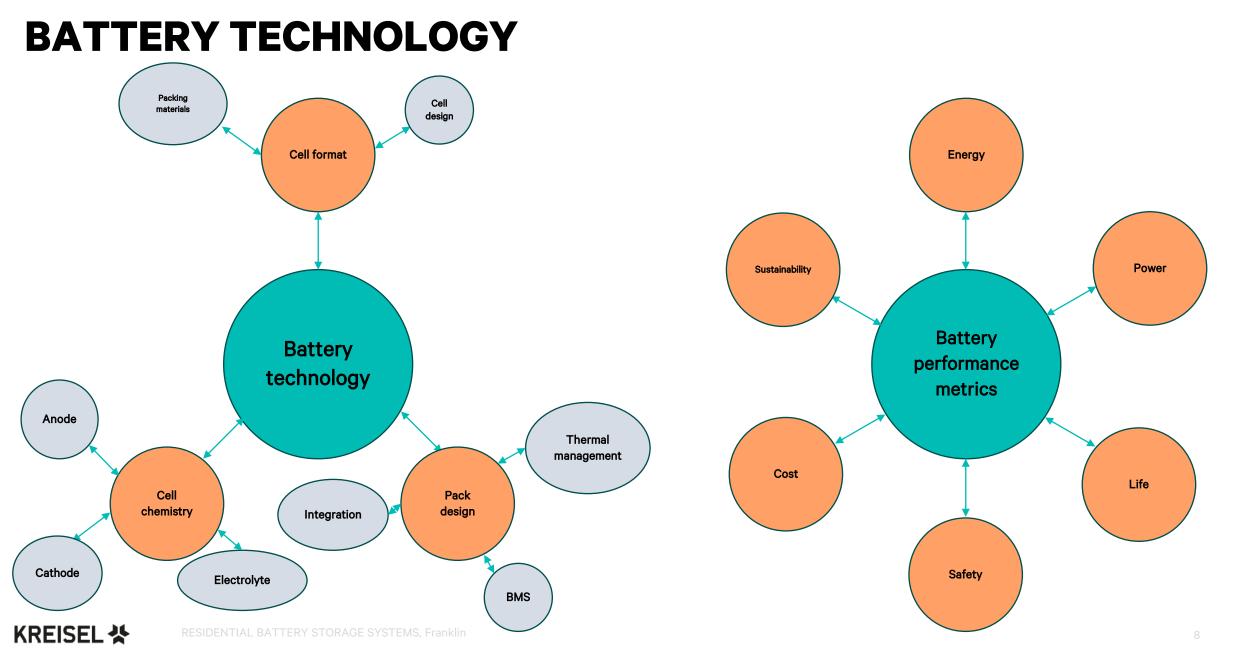
### COMPARISON OF DIFFERENT ENERGY STORAGE DEVICES



IDEAL SOLUTION



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# **CELL FORMAT**

**Prismatic cells Pouch cells** Cylindrical cells +Volumetric energy density +Good gravimetric energy density +Standard cell sizes & flexible pack sizes +Customizable size & low cost +Good thermal control +Structural integrity +Advanced safety features +High efficiency +Low amount of energy released under - Low gravimetric energy density - Swelling failure - Higher production costs - No safety features +Low cost, mass production etc.. - High amount of energy released - Low efficiency - No solid housing under failure - Low volumetric energy density - Poor thermal control Applications: Smart phones, - Complex monitoring system Drones, laptops etc.. Applications: EV, Grid energy storage Applications: EVs, tools, toys, automotive Off-highway etc... industry, Grid storage system etc..



Picture ref: onecharge.biz

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### **CELL CHEMISTRIES**

#### Innovations in the battery industry affect all cell components.

#### Common battery chemistries and form factor available

		2010s	1	2020s	1	2030s	1
1	Cathode	LCO <sup>1</sup>	LMO <sup>2</sup> LFP <sup>3</sup> NMC <sup>4</sup> /NCA <sup>5</sup>	LFP <sup>3</sup> NMC⁴/NCA⁵	LFP <sup>3</sup> NMC <sup>4</sup> /NCA <sup>5</sup> LMFP <sup>6</sup> /LMNO <sup>7</sup>	NMC <sup>4</sup> /NCA <sup>5</sup> LMFP <sup>6</sup> /LMNO <sup>7</sup> Sulphur	LMFP <sup>6</sup> /LMNO <sup>7</sup> Sulphur
2	Separator/ electrolyte	Polymer/liquid	Polymer/liquid	Polymer/liquid	Polymer/liquid	Polymer/liquid Advanced liquid Semi-solid	Advanced liquid Semi-solid Solid
3	Anode	Graphite	Graphite	Graphite	Graphite Graphite and silicon	Graphite and silicon Lithium metal Silicon anode	Lithium metal Silicon anode
4	Casing	Cylindrical	Cylindrical Pouch	Prismatic Cylindrical Pouch	Prismatic Cylindrical Pouch	Cylindrical Pouch Prismatic	Cylindrical Pouch

<sup>1</sup>Lithium cobalt.

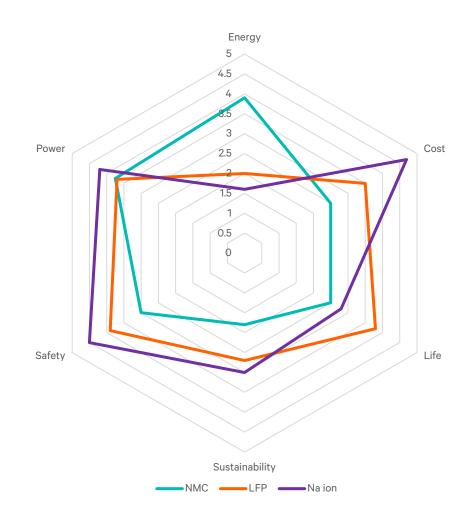
<sup>2</sup>Lithium manganese oxide.
 <sup>3</sup>Lithium, iron, phosphate.
 <sup>4</sup>Lithium, manganese cobalt.
 <sup>5</sup>Lithium, nickel, cobalt, aluminum oxide.
 <sup>6</sup>Lithium manganese iron phosphate.
 <sup>7</sup>Lithium, manganese nickel oxide.

Source: McKinsey Battery Insights, 2022

#### Ref: Mckinsey battery insights

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# CELL CHEMISTRY COMPARISON



#### NMC:

- Nickel manganese Cobalt
- Most advanced technology
- High energy density, High cost
- Low sustainability, Safety measures needed
- Applications: Electric vehicles, Motor sport, Off road vehicles

#### LFP:

- Lithium Iron Phosphate
- Can be designed smartly to overcome its disadvantages
- Superior safety, Low cost, Good sustainability,Excellent life cycle
- Low energy density
- Applications: Electric vehicles, Energy storage applications, Off road vehicles

#### Na ion:

- Sodium Ion
- Research in progress, long way to go
- Superior safety, Low cost, Good sustainability,Excellent life cycle
- Low energy density, Challenges in commercialization
- Applications: Energy storage applications



Ref: Tesla

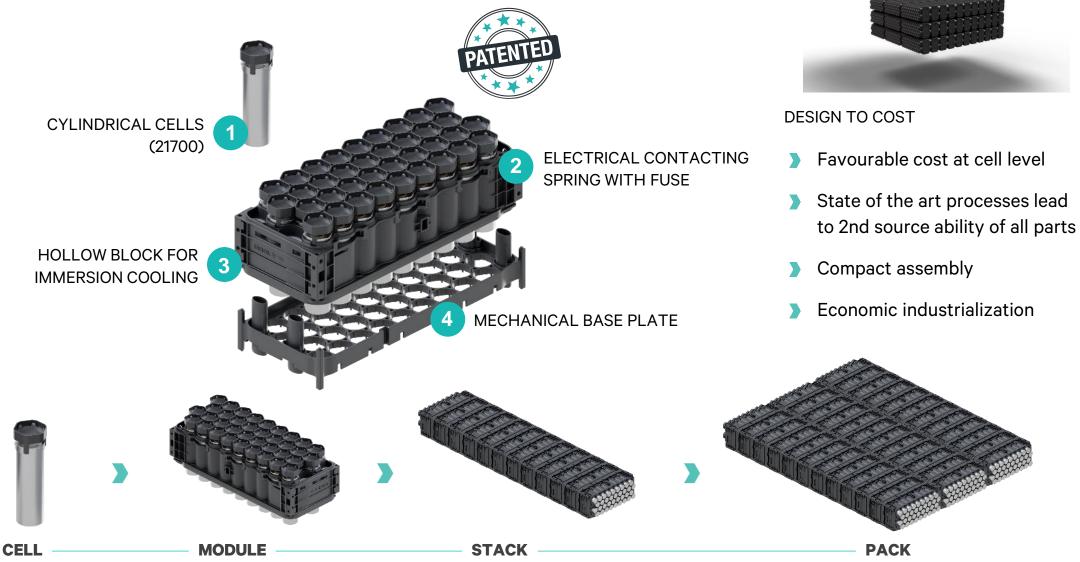


Ref: BYD

Ref: CATL

**KREISEL TECHNOLOGY** 

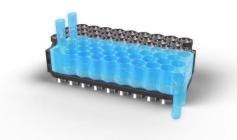
### **PACK DESIGN**





THERMAL MANAGEMENT

# **IMMERSION** COOLING



**KREISEL IMMERSION COOLING** 

Most ENERGY EFFICIENT cooling type: non-conductive liquid is in direct contact with the cell



Unique low **TEMPERATURE SPREAD OF <1°C** throughout the module

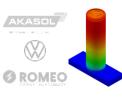
#### SIDE WALL COOLING

- Increased jelly roll temperature
- **TEMPERATURE SPREAD:** PACK >5°C



#### **BASE PLATE COOLING**

- High cell temperature at the top; low on the base
- **TEMPERATURE SPREAD:** PACK >5°C



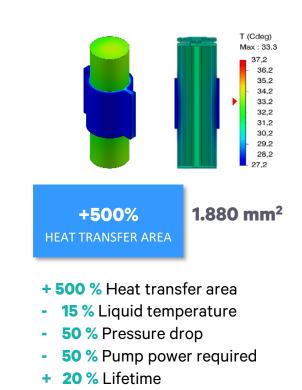
### Heat transfer area Liquid temperature Pressure drop

Pump power required **HIGH** Lifetime



BASE PLATE COOLING Significantly increased temperature differences T (Cdeq) Max : 37.2 37.2 36.2 35.2 34,2 33.2 32,2 31.2 30.2 29,2 28,2 V.S. **346 mm<sup>2</sup>** 

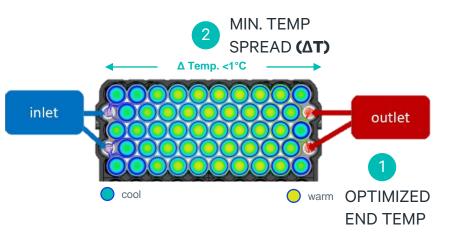
#### **KREISEL IMMERSION COOLING** Superior cooling performance



THERMAL MANAGEMENT

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### TECHNOLOGY ADVANTAGES

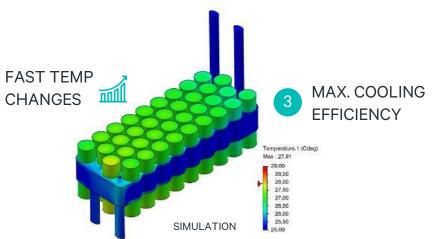


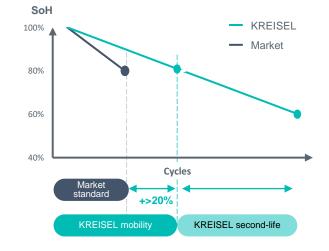
#### UNSURPASSED LIFETIME

- Battery state of health (SOH) is determined by the weakest cell in the module
- The UNIQUE LOW TEMPERATURE SPREAD ensures that all cells are stressed equally and thus PROLONGS BATTERY LIFE
- Better thermal management and safety enable SECOND-LIFE APPLICATIONS BELOW 80% SOH

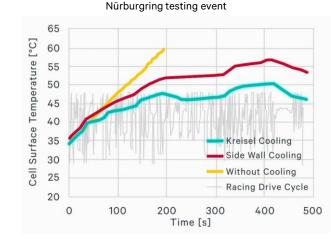
#### ULTIMATE PERFORMANCE

- Rapid heating and maintaining the optimal temperature is KEY FOR
  FAST CHARGING and KREISEL is the industry leader in thermal management
- IMPROVED PERFORMANCE in particularly HOT/COLD CLIMATES, which EVs traditionally struggle with





Estimation at defined cycle of 1C charge & 1C discharge

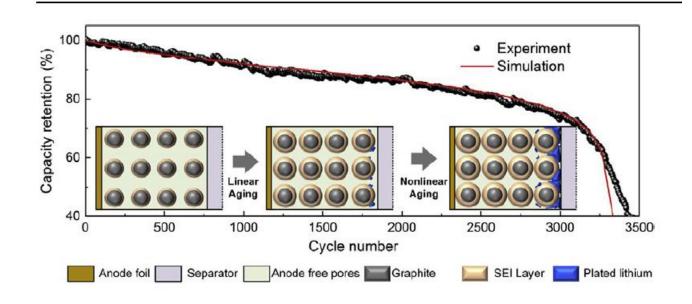


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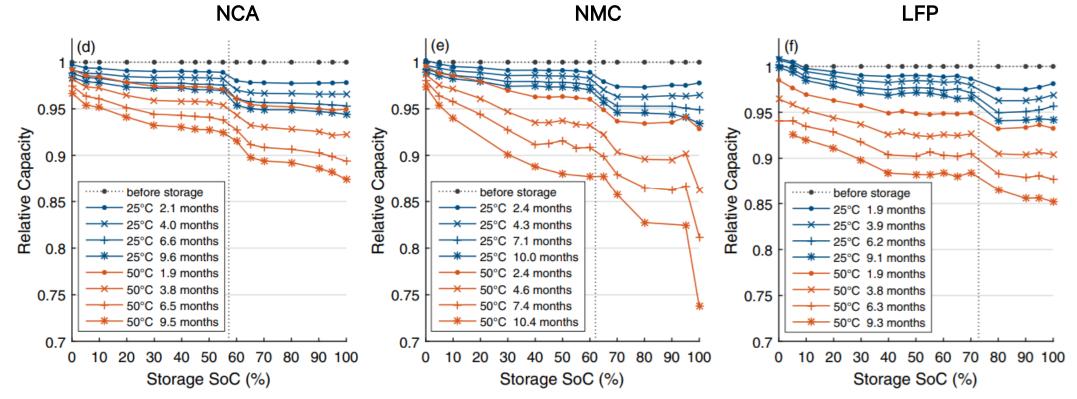
# **AGEING OF BATTERIES**

- Calendric ageing
  - SEI layer growth
  - Structural and chemical decomposition of the cathode
- Cyclic ageing
  - SEI layer growth
  - Lithium plating





# **CALENDRIC AGEING**



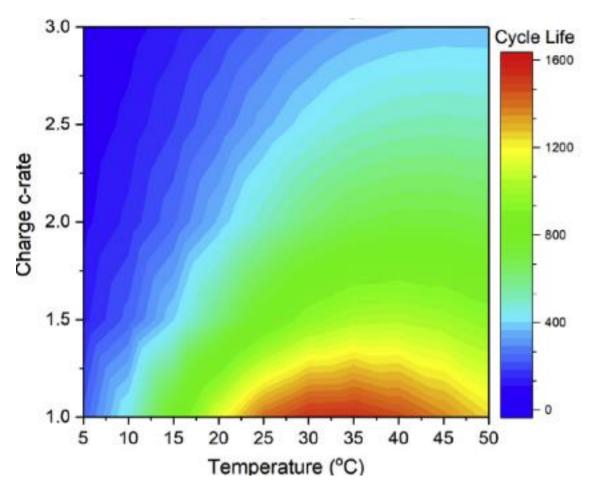
Ref: Peter Keil et al 2016 J. Electrochem. Soc. 163 A1872

Take aways:-

- Store the battery at low temperatures
- Store the battery at low SOC



# **CYCLIC AGING**



Ref: Yang et al, Understanding the trilemma of fast charging, energy density and cycle life of lithium-ion batteries, Science direct

Cycle definition:-

- Standard [CCCV] profile charging
- Wait between charging and discharging 5 mins
- Discharging at 1C
- Wait between each cycle 5 mins

Take aways:-

- Higher the charging rate, faster the ageing
- Operate the battery at optimum temperature



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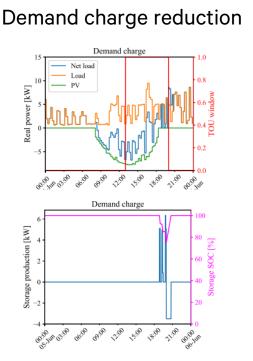
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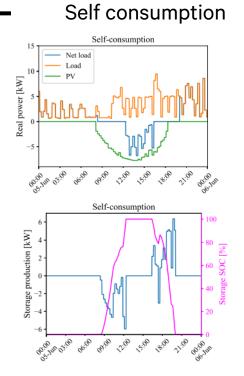
# AN EXAMPLE USE CASE

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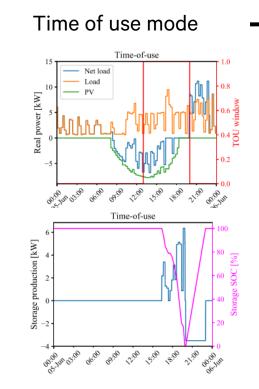
# THREE OPERATION MODES



Controller discharges only after the energy threshold set within the TOU window over a 30-minute period is reached



Controller follows the net load profile, thereby consuming excess PV generated solar energy



Controller dispatches the energy storage capacity during the TOU window and charges at the end of the window

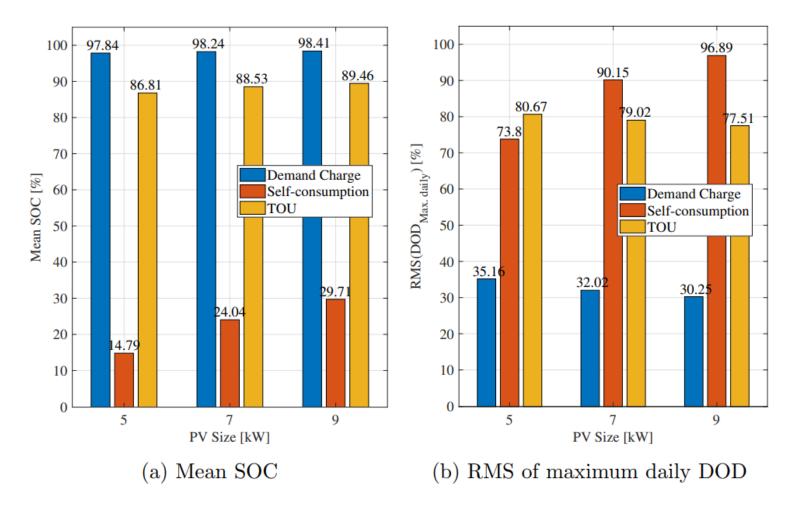


Ref: Analysis of Degradation in Residential Battery Energy Storage Systems for Rate-Based Use-Cases, NREL

# BATTERY BEHAVIOUR FOR THREE OPERATION MODES

SOC – State of Charge

DOD – Depth of Discharge





# BATTERY [10kWh] LIFE

#### Demand charge reduction mode

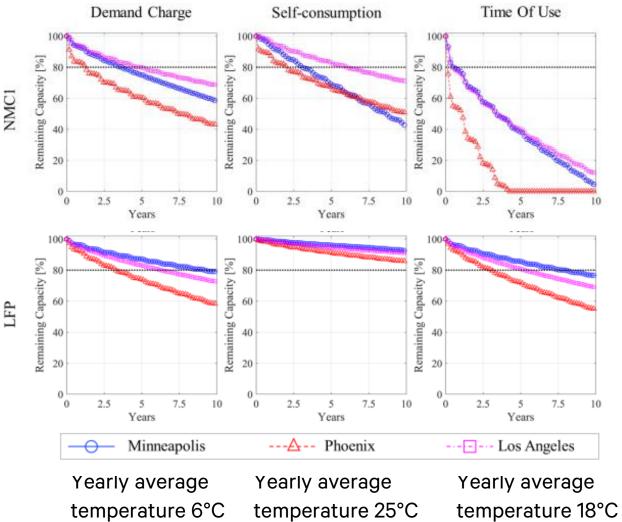
- Battery is stored at higher SOC and cycled at low DOD
- Calendric ageing is dominant over cyclic ageing
- Low ambient temperatures  $\rightarrow$  slow calendric ageing
- 18°C seems optimum temperature

#### Self-consumption mode

- Battery is stored at low SOC and cycled at high DOD
- Cyclic ageing is dominant over calendric ageing
- Low ambient temperatures ightarrow not optimum for cyclic agein
- LFP chemistry favours this mode

#### Time of Use mode

- Battery is stored at high SOC and cycled at high DOD
- NMC chemistry shows poor ageing characteristics for this mode
- Better thermal management strategy for this NMC chemistry could help to prolong the battery life



**Take away:** LFP chemistry based battery operating under low yearly average temperatures and under self-

consumption mode is the optimum energy storage system.



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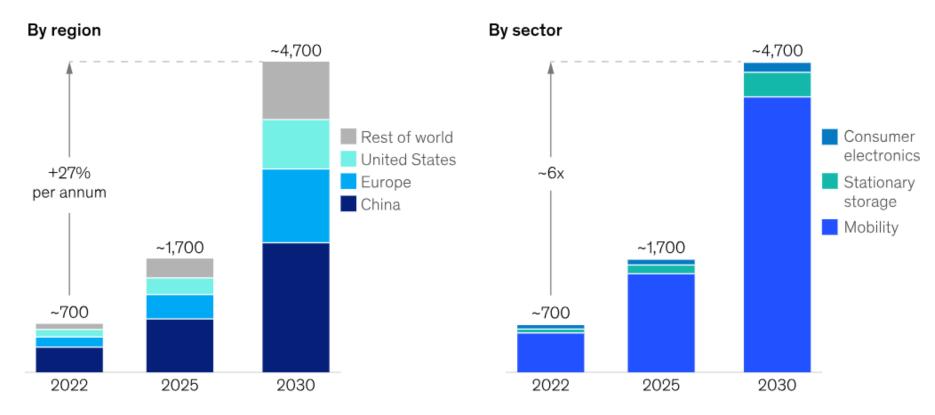
# ECONOMIC **ASPECTS OF BATTERIES**

ENTIAL BATTERY ENERGY STORAGE SYSTE



# DEMANDS OF LI-ION BATTERY

Global Li-ion battery cell demand, GWh, Base case



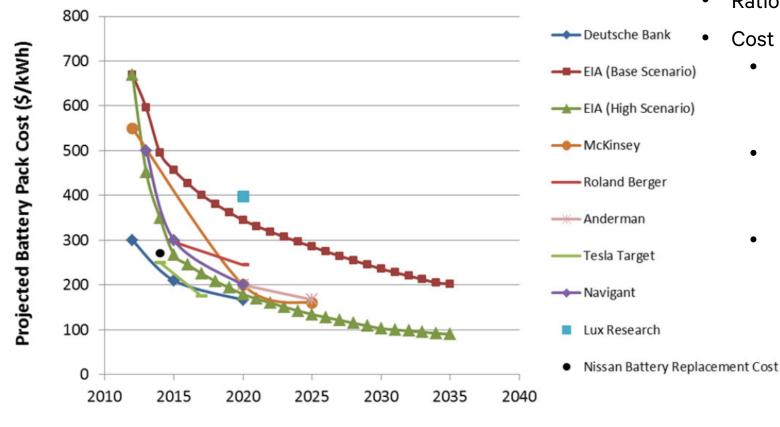
<sup>1</sup>Including passenger cars, commercial vehicles, two-to-three wheelers, off-highway vehicles, and aviation. Source: McKinsey Battery Insights Demand Model

#### Ref: Mckinsey battery insights



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# COST OF BATTERY PACK



Ref: NREL

- Cost of battery pack (NMC)<sup>-2</sup>  $\rightarrow$  150 250 \$/ kWh
- Cost of battery pack (LFP) is ~20% lower than that of NMC<sup>-1</sup>
- Ratio of cell cost to battery  $cost^{-2} \rightarrow 0.8$
- Cost of battery energy storage system
  - NMC based
    - Tesla power wall\* (13 kWh)  $^{-3} \rightarrow$  650 \$/ kWh
    - Varta (12 kWh)  $^{-3}$   $\rightarrow$  1135 \$/ kWh
  - LFP based
    - LG ESS (9.6 kWh)<sup>-3</sup> → 883 \$/ kWh
    - BYD B box (11 kWh)<sup>-3</sup>  $\rightarrow$  600 \$/ kWh
  - Price varies based on the features (thermal management, inverters etc...) comes with the system.
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#### <sup>-1</sup> <u>https://about.bnef.com/blog/lithium-ion-battery-pack-prices-rise-for-first-time-to-an-average-of-151-kwh/</u>

- <sup>-2</sup> Cost, energy and carbon footprint benefits of second life electric vehicle battery use
- <sup>-3</sup> https://www.energiespeicher-online.shop/



# **COST OF SECOND LIFE BATTERY<sup>-2</sup>**

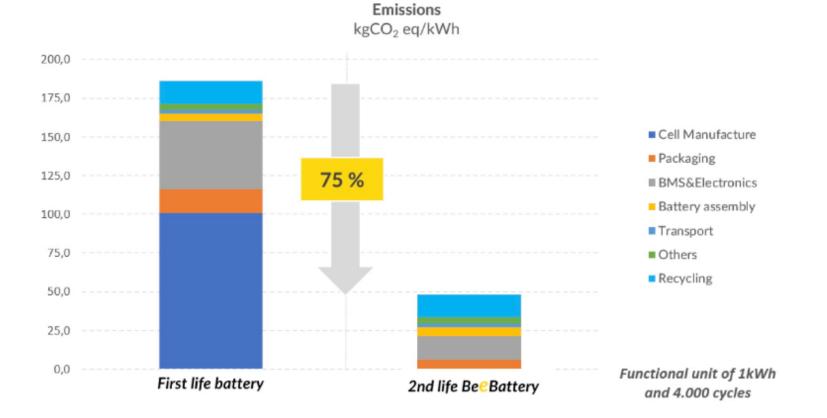
	Cost Range per kWh (\$)	Average cost per kWh (\$)
Cost of new battery pack	150 – 250 <sup>-2</sup>	200
Value of retired battery pack	19 – 131²	75
Cost of repurposing (collection, testing, refabrication etc)	25 - 49 <sup>-2</sup>	37
Cost of second life battery (NMC)	44 – 180 <sup>-2</sup>	112
Cost of second life battery (LFP)	35 – 144	90
Cost of thermal management unit, inverters/converters etc	200 – 400	300
Cost of second life battery energy system (NMC)	244 - 580	412
Cost of second life battery energy system (LFP)	235 – 544	390

Average cost of new battery energy storage system 10 kWh Average cost of second life battery energy storage system 10 kWh

<sup>-2</sup> Cost, energy and carbon footprint benefits of second life electric vehicle battery use

- → 5000 \$ (NMC) / 4000 \$ (LFP)
- → 4120 \$ (NMC) / 3900 \$ (LFP)

# $CO_2 e \text{ OF NEW AND SECOND LIFE BATTERY}$



Ref: https://beeplanetfactory.com/en/2021/01/06/second-life-and-emissions-reduction/



# alid from / Gültig ab: 05.10.202

# SUMMARY

- Favourable cell chemistry for residential battery storage applications
  - 1. LFP
  - 2. NMC
- Ageing of the battery is a main technical challenge
  - To minimize calendric ageing
    - Store the battery at low temperature
    - Store the battery at low SOC
  - To minimize cyclic ageing
    - Operate at optimum temperature for given operation mode  $\rightarrow$  Thermal management is important
    - Charge the battery at slow rate
    - Use of LFP is better than NMC
    - Match the PV and Battery size
- Cost of battery
  - Price is dropping every year
  - LFP is cheaper than NMC
  - Second life battery is almost half of the price of new battery at the given year
- Carbon footprint of second life battery is 75% lower than new battery



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