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Outline

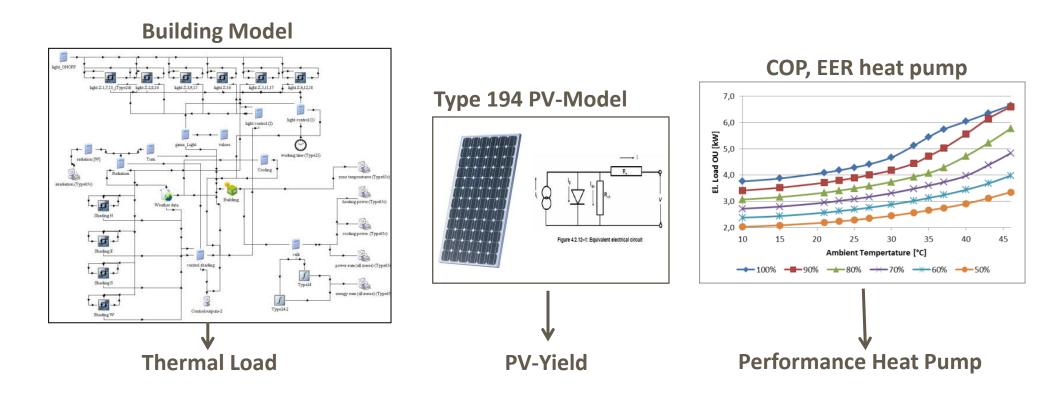


- 1. System Approach | PCM Storage in VRF-Systems for improved Grid-connection
- 2. PCM-Storage | Design and Measurement results of experimental storages
- 3. Pilotinstallation | Current status VRF, PV and Monitoring
- 4. Outlook

1. System Approach Modelling of a specific Building Load / PV-Yield / VRF load



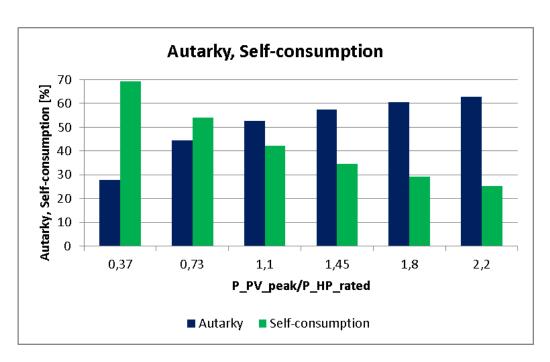
Design of VRF system, PV size and Storage Potentials Specification of System characteristics

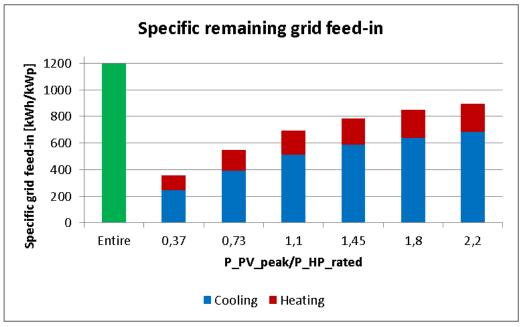


1. System Approach Modelling of a specific Building Load / PV-Yield / VRF load



Good balance of Autarky and Self-consumption for a ratio PV/HP of 1.1 to max. 1.5 Major part of remaining grid feed-in in dominant Cooling Mode

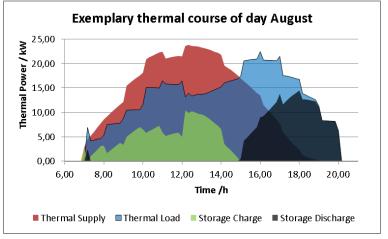


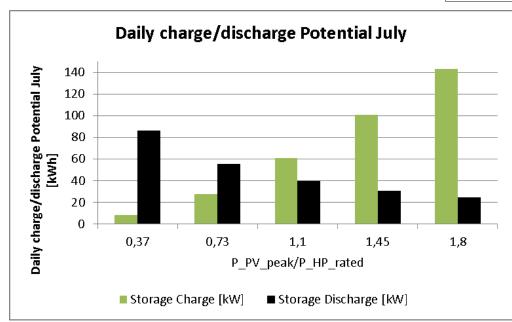


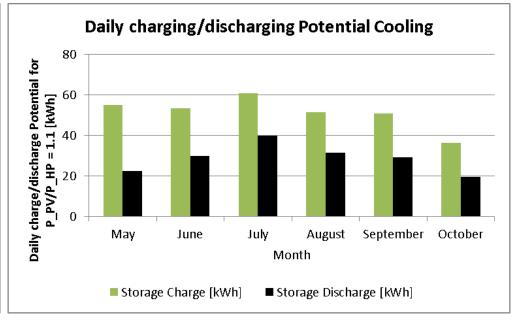
1. System Approach Modelling of a specific Building Load / PV-Yield / VRF load



Thermal Storage Potential



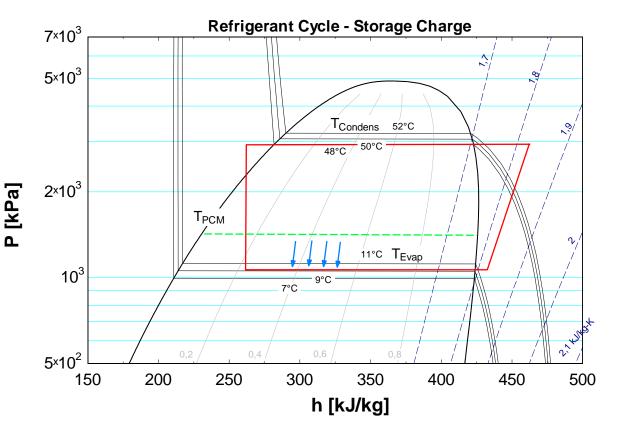


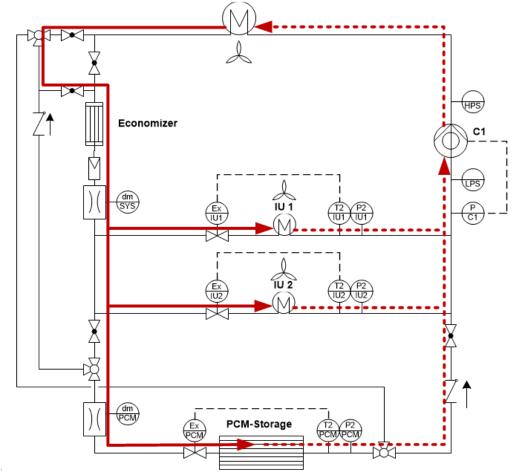


1. System Approach PCM Storage as Subcooler in VRF-Systems



Relatively fixed levels of Evaporation and Condensation in VRF-Systems. Storage Charging on common evaporation level using PV-surplus.



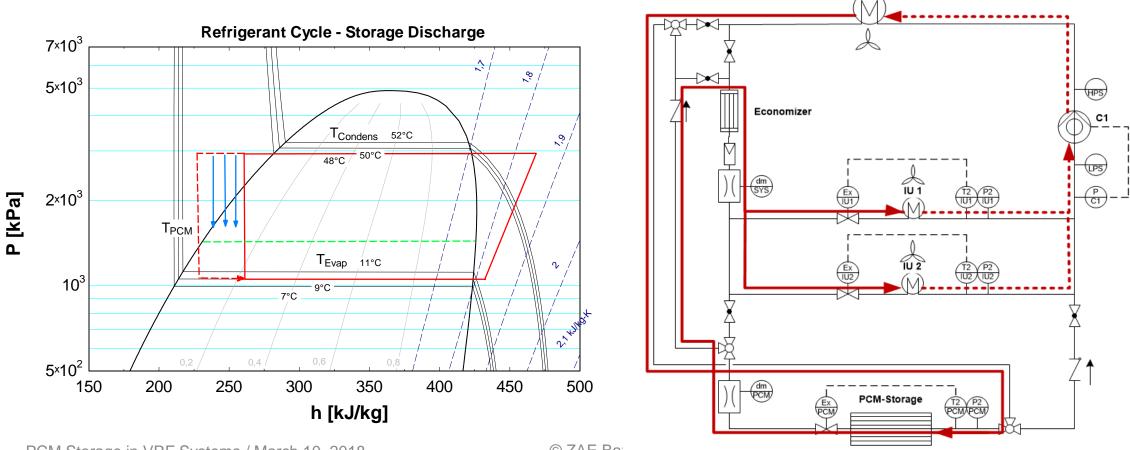


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1. System Approach **PCM Storage as Subcooler in VRF-Systems**



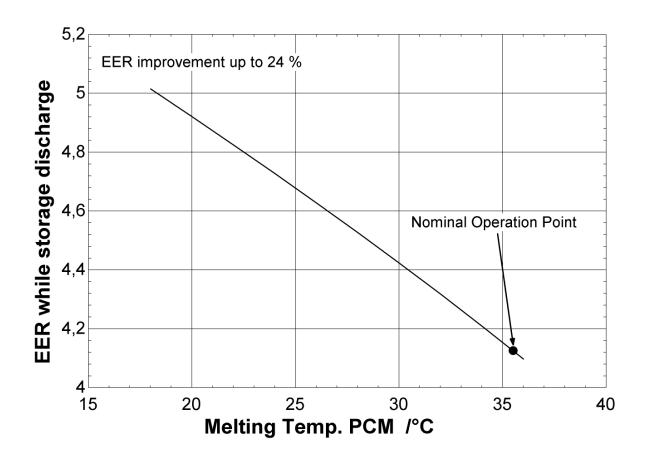
Relatively fixed levels of Evaporation and Condensation in VRF-Systems. Storage Discharge by Subcooling of Refrigerant – Lowering of VRF peak demand.



1. System Approach PCM Storage as Subcooler in VRF-Systems



EER benefit of lower subcooling in case of discharge



1. System Approach Main design parameters



After finalized Systemsimulation: Building up of VRF-system with PCM storage at the ZAE institutes building.

VRF/PV Installation

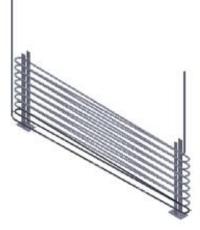
- Nominal thermal load 21 kW Cooling / 24 kW Heating
- Supply of 7 offices, 3 laboratories and plant room.
- PV-installation with 5.4 / 6 / 6.6 kWpeak

Pilotinstallation Storage

- Melting temperature ca. 18 °C → RT18HC / Parafol 16-97 + Graphit (17 weight-%)
- Energy content: 17 to 20 kWh
- Power range: 6 to 8 kW
- 30 % of cooling demand via subcooling in case of discharge
- 6 parallel pipelines à 26 m

Experimental Storages

- 1/3-Scale, 132 I /106 kg charge. 2 parallel pipelines
- First functional model for sensible measurement at ZAE test-rig
- Second functional model for R410A-test rig at University of Applied Sciences Munich



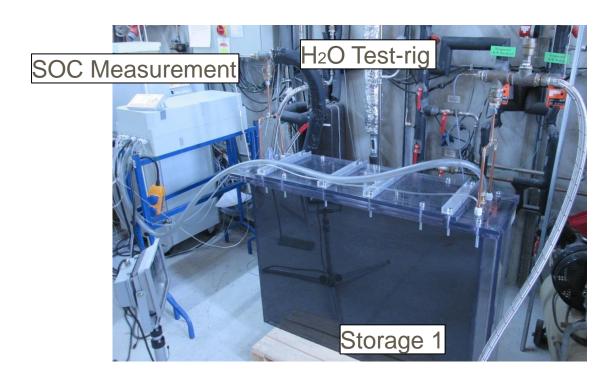
2. PCM-Storage **Building and Measuring of experimental storage**

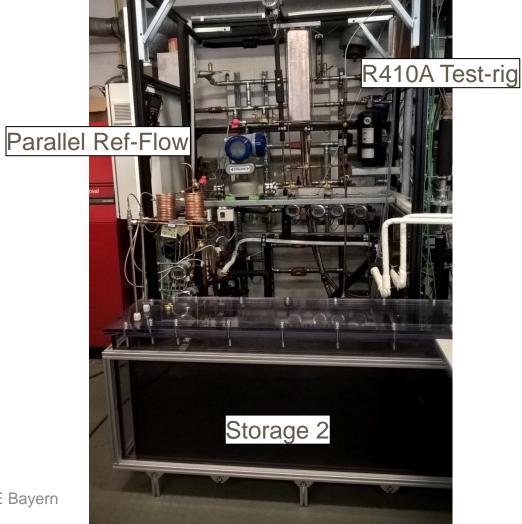


Storage 1: Test-rig ZAE Bayern -> Capacity, Cycling, State of Charge

Storage 2: Test-rig HM Munich -> Power-characteristics, Presure-drop, Refrigerant

Distribution, Subcooling

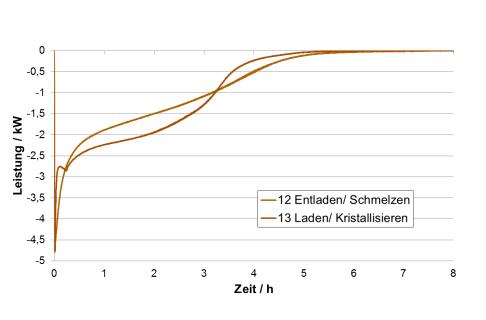


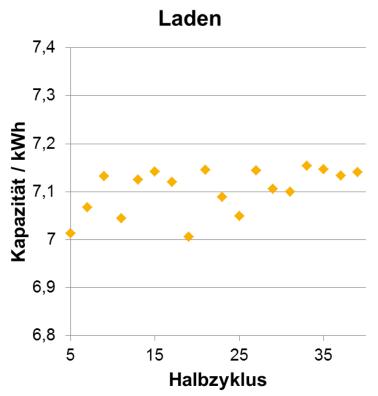


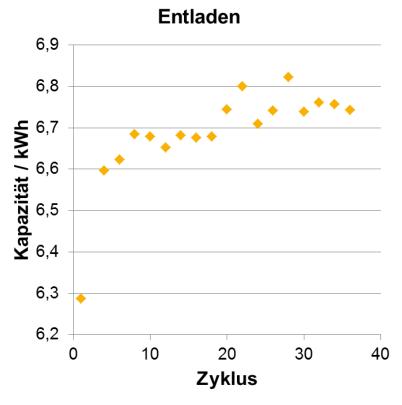
2. PCM-Storage Key Results experimental storage 1 (ZAE Bayern)



Reference Cycle: 4 I/min Water, Feed line 8 °C / 28 °C



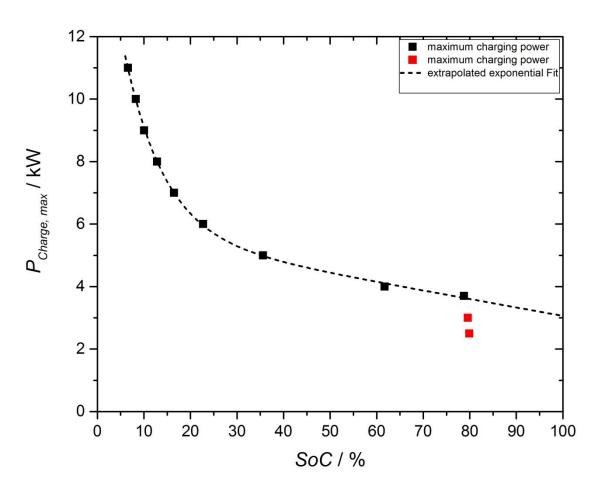


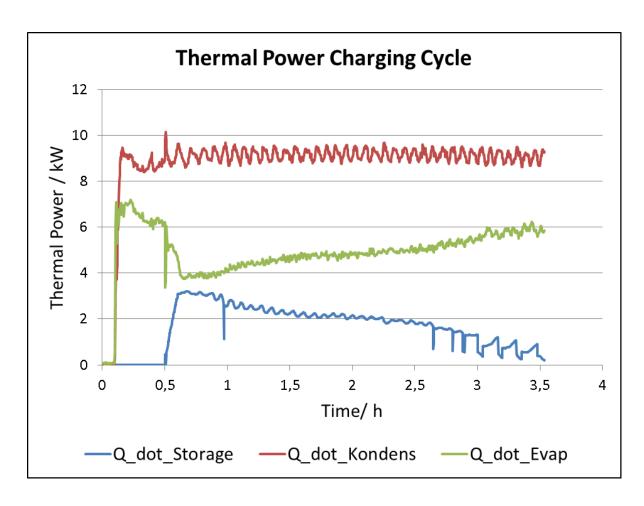


2. PCM-Storage Key Results experimental storage 2 (Un. of applied Sciences Munich)



Storage charging through Evaporation

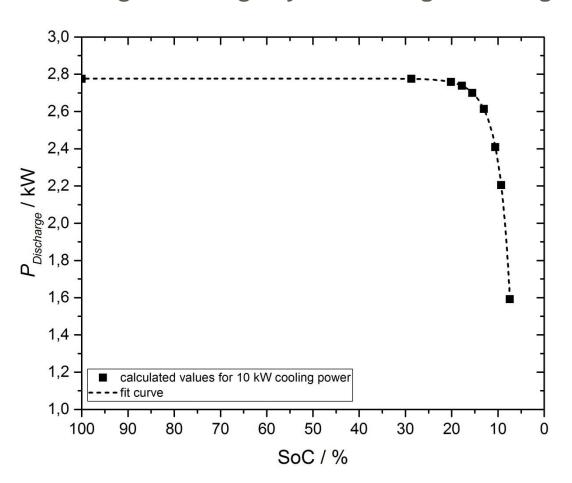


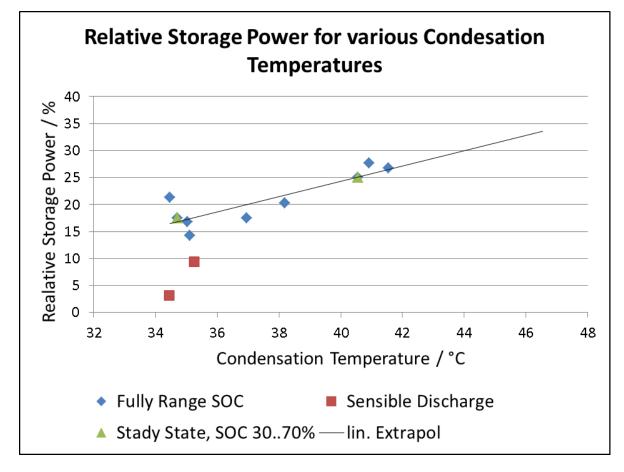


2. PCM-Storage Key Results experimental storage 2 (Un. of applied Sciences Munich)



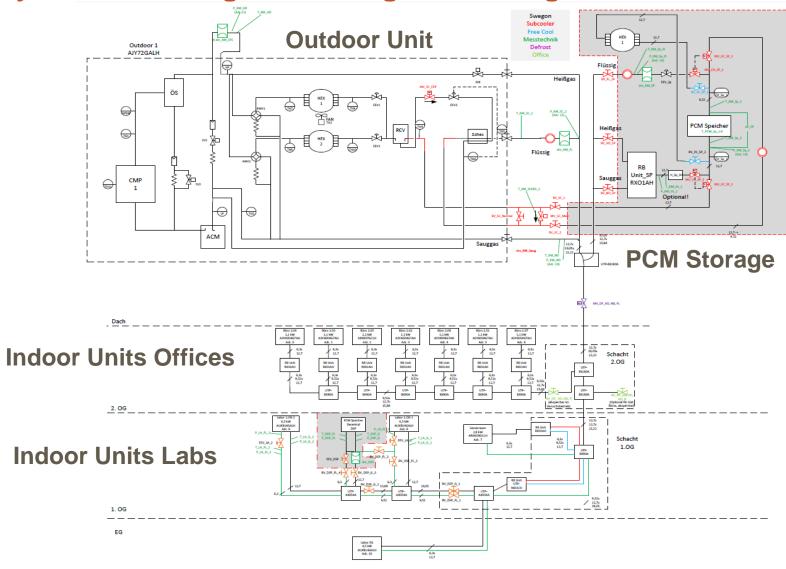
Storage discharge by subcooling the Refrigerant.





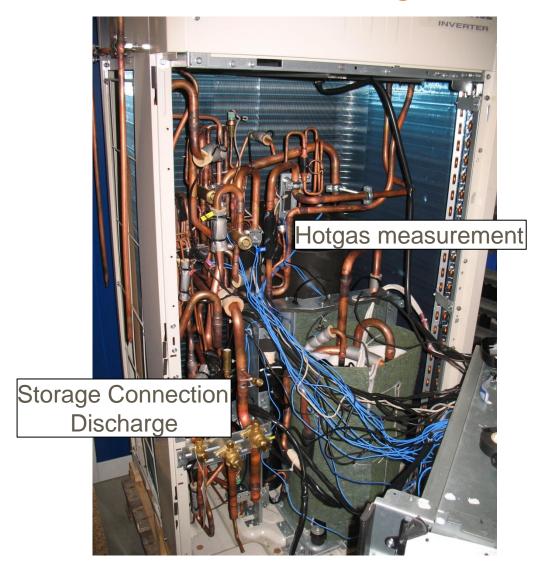
3. Pilotinstallation VRF System including Monitoring and Storage connection

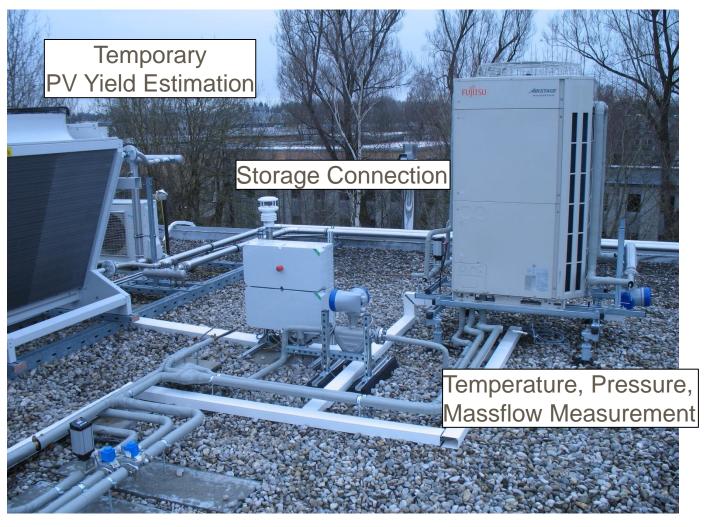




3. Pilotinstallation Outdoor Unit and Storage Connection



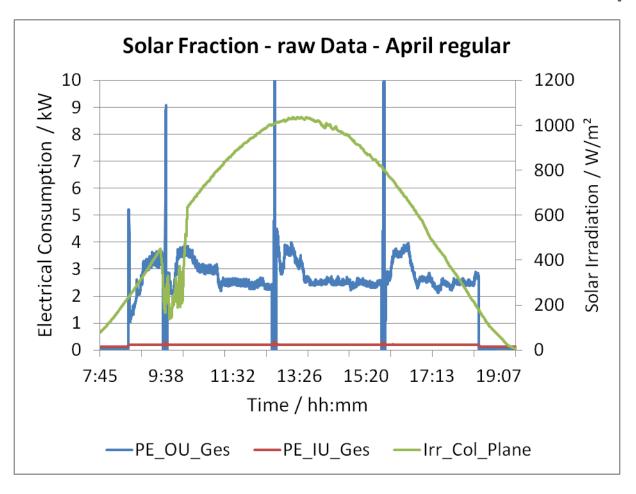




3. Pilotinstallation First cooling Data of conventional VRF System



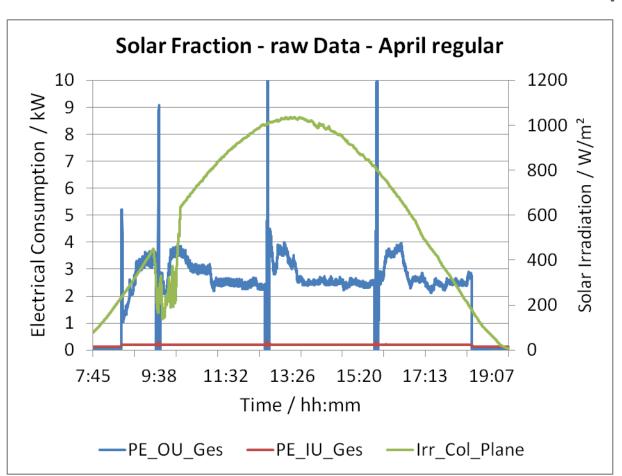
Solar-fraction raw data. Validation of Relation PV-peak/P_EI_VRF(rated).

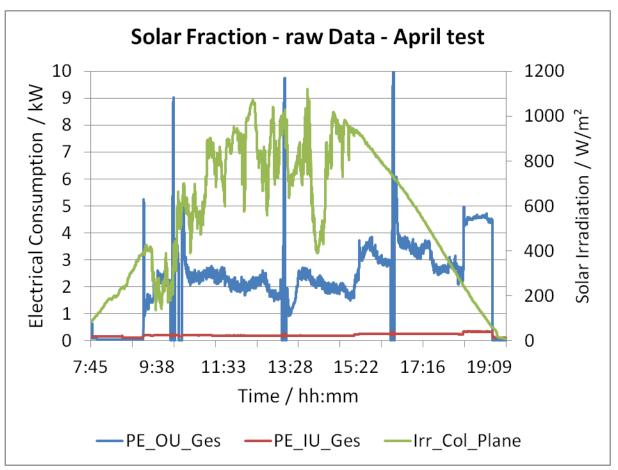


3. Pilotinstallation First cooling Data of conventional VRF System



Solar-fraction raw data. Validation of Relation PV-peak/P_EI_VRF(rated).





4. Outlook



Storage Development

- Building up Pilotstorage with minor adaptions
- Improvement of Refrigerant distribution
- Handling State of Charge measurement issues

Pilotinstallation

- Ongoing measurement of conventional VRF system. Heat Recovery balancing
- Building up max. 6.6 kW PV installation with VRF system as first load
- Implementation and startup of Pilotstorage
- Implementation of predictive storage control strategies

Thank you for your attention!

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